

# APstorage Sea Family ELS Series PCS Installation & User Manual

(For North America)





Rev3.7 2023-08-29 © All Rights Reserved

## **Table of Contents**

1. Important Safety Instructions	2
1.1 Safety Instructions	2
1.2 Radio Interference Statement	2
1.3 Communication Disclaimer	3
1.4 Symbols replace words on the equipment, on a display, or in manuals	3
2. APstorage PCS Introduction	4
2.1 Dimensions	4
2.2 Basic System Architecture	5
2.3 Back-up Load Configuration	6
2.4 LED	7
2.5 PCS Connection Port	8
3. Installation	9
3.1 Packing List	9
3.1.1 PCS Packing List	9
3.1.2 Transformer (T-A) Packing List	10
3.2 Select Mounting Location	11
3.3 PCS Installation Steps	12
3.4 Transformer Installation Steps	12
3.5 PCS Wiring	13
3.5.1 DC Wiring	14
3.5.3 Transformer Wiring	15
3.5.4 Communication Wiring	17
3.5.5 CT Wiring	18
3.6 Install the Lower Cover	19
3.7 PV System to APstorage Pairing	19
3.8 Wiring Diagram	20
3.9 Parallel Wiring Diagram	21
3.10 PCS Parallel Wiring Steps	22
3.11 Start-up sequence	23
3.11.1 Power ON	23
3.11.2 Check the system	23
3.11.3 Power Off	23
4. APstorage User Interface	24
4.1 Configure APstorage with EMA Manager	24
4.2 Home Page	26
4.3 Module	28
4.4 Data	29
4.5 Workbench	32
4.6 Settings	49
5. Technical Data	50
6. Contact Information	52

### 1. Important Safety Instructions

This manual contains important instructions to be followed during installation and maintenance of the APstorage PCS. To reduce the risk of electrical shock and ensure the safe installation and operation of the APstorage PCS, the following symbols appear throughout this document to indicate dangerous conditions and important safety instructions.



### **1.1 Safety Instructions**

**IMPORTANT SAFETY INSTRUCTIONS. SAVE THESE INSTRUCTIONS.** This guide contains important instructions that you must follow during installation and maintenance of the PCS. Failing to follow any of these instructions may void the warranty. Follow all of the instructions in this manual. These instructions are key to the installation and maintenance of the APstorage PCS. These instructions are not meant to be a complete explanation of how to design and install APstorage PCSs. All installations must comply with national and local electrical codes and standards.

4	DANGER:	<ul> <li>Only qualified professionals should install and/or replace the APstorage PCS.</li> <li>Perform all electrical installations in accordance with local codes.</li> <li>To reduce risk of burns, do not touch the body of the PCS.</li> </ul>
!	WARNING:	<ul> <li>Do NOT attempt to repair the APstorage PCS. If it shows abnormal performance, Contact APsystems Customer Support to obtain adequate support. Damaging or opening the APstorage PCS will void the warranty.</li> </ul>
i	NOTE:	- Before installing or using the APstorage PCS, please read all instructions and Cautionary markings in the technical documents and on the APstorage PCS.

### **1.2 Radio Interference Statement**

This equipment could radiate radio frequency energy which might cause interference to radio communications if you do not follow the instructions when installing and using the equipment. But there is no guarantee that interference will not occur in a particular installation. If this equipment causes interference to radio or television reception, the following measures might resolve the issues:

- A) Relocate the receiving antenna and keep it well away from the equipment.
- B) Consult the dealer or an experienced radio / TV technician for help.

Changes or modifications not expressly approved by the party responsible for compliance may void the user's authority to operate the equipment.

## 1. Important Safety Instructions

### **1.3 Communication Disclaimer**

The EMA system provides a friendly interface to monitor the working status of the whole energy storage system. At the same time, it can also help to locate problems during system maintenance. If communication has been lost for more than 24 hours, please contact the technical support of APsystems.

### **1.4** Symbols replace words on the equipment, on a display, or in manuals



#### ELS series PCS is APtorage's Sea family product and the PCS is a battery Power Conversion System.

APsystems PCS, together with a compatible battery (not offered by APsystems), becomes a complete and independent AC coupling storage solution for residential PV installations. It can be used with any new or already installed PV systems without changing equipment in place.



Transformer (T-A)

#### Power Conversion System (PCS)



One PCS can be connected up to 20kWh compatible battery (see battery compatibility list). When multiple battery packs are connected, they need to be connected in parallel .(see connection diagram in the Battery User Manual)

APstorage will help home-owners to optimize their utility bill, offering full flexibility to manage their Electrical consumption. Several modes are available. (Backup power supply mode, Self-consumption mode and Advanced mode)

### 2.1 Dimensions



### 2.2 Basic System Architecture

#### A typical APstorage system includes three main elements:

- APstorage PCS, which is a smart battery Power Conversion System.
   The PCS includes an integrated ECU (Energy Communication Unit) to ensure monitoring of the overall system once up and running.
- a compatible Battery pack (see battery compatibility list)
- Auto-Transformer T-A



In option 1, Off grid function only compatible with APsystems DS3&DS3D microinverters (fully compatible).



#### Option 3 : mix of option 1 and 2 following the conditions above

1

**NOTE:** In a Storage System with APstorage PCS, the battery is one of the key components. Therefore, it is necessary to keep the installation environment well ventilated, please refer to Battery user manual.

### 2.3 Back-up Load Configuration



Case1. If there is no 240V load, 120V load1 or load2 total Max power ≤2.5kVA.

Case2. If there is 240V load and power is P1, P1 ≤5kVA, 120V load1 or load2 total Max power ≤(5-P1)/2 kVA



### 2.4 LED

There are eight LED indicators on the PCS unit, indicating the working state of the PCS.



LED	Condition	Description		
	Light on constantly	The system is operating		
SYSTEM	Light flashing	The system is starting up		
	Light off	The system shutdown		
	Light on constantly	The grid exists and is connected		
GRID	Light flashing	The grid exists but is not connected		
	Light off	The grid does not exist		
BACKLID	Light on constantly	The backup system is operating		
BACK OF	Light off	The backup is off		
	Light on constantly	Buy energy from grid		
ENERCY	Light flashing 1	Zero output		
LINERGI	Light flashing 2	Supplying energy to grid		
	Light off	The grid is not connected or system is not operating		
	Light on constantly	The battery is charging		
BATTERV	Light flashing 1	The battery is discharging		
DATIENT	Light flashing 2	The battery SOC is low		
	Light off	The battery is disconnected		
	Light on constantly	The WiFi is connected to the router		
WI-FI	Light flashing 1	The WiFi is not connected to the router		
	Light off	The WiFi function is closed		
	Light on constantly	The battery and the internet communication are normal		
COM	Light flashing 1	The battery communication is normal, but the internet communicatio is abnormal		
СОМ	Light flashing 2	The battery communication is abnormal, but the internet communication is normal		
	Light off	The battery and the internet communication are abnormal		
	Light on constantly	Fault has occurred		
FAULT	Light flashing	Back up output overload		
	Light off	No fault		



**NOTE:** Light flashing 1: Every 5 seconds light on for 1 second. Light flashing 2: Every 2 seconds light on for 1 second.

### **2.5 PCS Connection Port**



(Bottom view of PCS)

### Cable inlet:

1 DC cable: Connect the positive and negative terminals of the battery.

(2) AC cable: AC grid port is connected to power grid and AC backup port is off grid output.

③ Transformer cable: Connect to the Auto-transformer.

④ Internet cable: Connect the Internet port into the router.

(5) CT cable: Connect the PV CT or Grid CT cable to the PCS.

(Both cable ports are available)

### Zigbee:

Use for Zigbee communication.

#### Wifi:

Use for Wifi communication.

### 2.6 Transformer (T-A) Connection Port



Connect to the PCS.

### 3.1 Packing List

### 3.1.1 PCS Packing List

кітѕ	PICTURES
PCS	×1
Wall-mounted Bracket	٥ ×1
Expansion screw (M8*70)	×3
Fixing screw (M6×22)	×1
200A CT(Current transformer)	grid CT ×2
80A CT (Current transformer)	PV CT ×2
Installation / User Manual	×1

i

i

**NOTE:** The expansion screws are applicable only to cement concrete walls. For other types of walls, install expansion screws based on the wall type.

**NOTE:** The customer will need to purchase a combiner box for parallel connection of the batteries. Combiner box requirements: rated current of each connector  $\ge$  100A.

### 3.1.2 Transformer (T-A) Packing List

Transformer (T-A) is delivered with below accessories.

кітѕ	PICTURES
Transformer (T-A)	×1
Wall-mounted Bracket	×1
Expansion screw (M8*70)	×4
Datasheet	×1

i

**NOTE:** The expansion screws are applicable only to cement concrete walls. For other types of walls, install expansion screws based on the wall type.

### **3.2 Select Mounting Location**

- 1. PCS should be installed on a solid surface, where is suitable for PCS's dimensions and weight.
- 2. Do not install PCS in a confined space with no ventilation.
- 3. If the PCS is installed outside, it should be protected under shelter from direct sunlight or bad weather conditions (like snow, rain, lightning, etc). Fully shielded installation locations are preferred.



- 4. Install the APstorage vertically on the wall.
- 5. Make sure that the PCS is mounted "face-up": Product logo is visible after installation.
- 6. Leave enough space around APstorage. The specific requirements are as follows:





**WARNING:** APstorage PCS cannot be installed near flammable, explosive or strong electro-magnetic equipment.

### **3.3 PCS Installation Steps**

- (1) Mark the holes position on the wall and drill holes according to wall type and expansion screws type. The configured expansion screw is drilled with a diameter of 12mm(0.5") and a depth of 50-55mm(1.9-2.2").
- 2 Put the expansion screws into the holes on the wall. Use a wrench to tighten the hex nuts, so that the expansion screws sleeve are fully expanded. Then remove the hex nuts. Hang the wall mounting bracket into the expansion screws, and use the hex nuts to fix it firmly. Make sure that the wall mounting bracket is horizontal after installation.



③ Lift the PCS to hang it into the wall mounting bracket, and fix the PCS on wall mounting bracket with the M6×22mm screw.



### **3.4 Transformer Installation Steps**

- Mark the holes position on the wall and drill holes according to wall type and expansion screws type. Fix the wall
  mounting bracket horizontally on the wall. For drilling and installation of expansion screws, refer to PCS.
- 2 Clip the Transformer to the 4 buckles of the wall mounting bracket.





### 3.5 PCS Wiring

When wiring, you need to remove the lower cover first, just unscrew the 9 locking screws.



**Communication Connection** 

When wiring, you need to crimp appropriate terminals on the cable (as shown for dimensions). *The cables and terminals need to be prepared by yourself or purchased from APsystems.* 





PCS has been installed with cable glands before delivery. If connection is required through pipe (prepare pipe yourself), remove cable glands on the BOX first.



### 3.5.1 DC Wiring

Connect the DC cable to the PCS through the cable gland. As shown, connect wire + & - to Battery connector. *Torque value:* 40lb.in

#### 3.5.2 AC Wiring

3.5.2.1 Connect the grid AC cables to the PCS through the cable gland. As shown, connect wire L1 and wire L2 to grid breaker, connect wire N to the Terminal block, and connect wire PE to the earth terminal block. *Torque value:* 10.53lb.in

NOTE: Do not loosen the screw to the end when removing wires, otherwise the terminal may be damaged.



Wire+: Red/Orange; Wire-: Black

GRID 3.5.2.2 Connect the backup AC cables to the PCS through the cable gland. As shown, connect wire L1, wire L2 and N to the terminal block , and connect wire PE to the earth terminal Block.

Torque value: 10.53lb.in

NOTE: Do not loosen the screw to the end when removing wires, otherwise the terminal may be damaged.

### 3.5.3 Transformer Wiring

3.5.3.1 Connect the backup AC cables to the PCS through the cable gland. As shown, connect wire L1, wire L2 and N to the terminal block , and connect wire PE to the earth terminal Block.

Torque value: 10.53lb.in

1

NOTE: Do not loosen the screw to the end when removing wires, otherwise the terminal may be damaged.



NOTE: Make sure to connect the two live wire to L1 and L2, connect the neutral wire to N, otherwise the precision of the CT will be affected.



When wiring, you need to remove the cover first, just unscrew the 10 locking screws.



Connect the transformer cable.



### **3.5.4 Communication Wiring**

3.5.4.1 Internet Communication

Using the Internet cable, connect the Internet port into the router. The PCS also can be connected to the router via Wi-Fi, please refer to the chapter 4.5.3.1.



Internet Communication

3.5.4.2 Battery Communication

Connect the Battery's RJ45 port to PCS's RJ45 port.



### 3.5.5 CT Wiring

Connect the PV CT cable to the PV CT port of the PCS. Connect the GRID CT cable to the GRID CT port of the PCS.



**The direction of CTs:** The arrows on the GRID CT should point from grid to distribution box and the arrows on the PV CT from distribution box to PV.





**NOTE:** After having completed the wiring, the nuts of the cable gland must be tightened.

### **3.6 Install the Lower Cover**

1

As shown, screw the 9 screws back.



### 3.7 PV System to APstorage Pairing

1. Identify the largest maximum single load power rating (kW) that you want to backup, and select the absolute minimum number of PCS units required to meet the 2017 NEC 690.10->710.15(A) requirements. A maximum of 2 ELS 5K units can be connected in parallel.

2. Based on the estimated backup loads for the user defined time period, calculate the required energy storage (kWh) capacity and the minimum number of battery required.

3. Refer the Table 1 to calculate the maximum PV system power (PV system 1) to connect to the backup side, if the total PV system power is larger than Max PV system power, connect the excess power (PV system 2) to the grid side.

		-
ELS-5K units	Battery units	Max PV system power (kWac)
1	1	3.12
1	>=2	6.25
2	2	6.25
2	3	9.37
2	>=4	12.5

Table 1: Maximum PV system	power for storage system	for backup operation
----------------------------	--------------------------	----------------------

ELS-3K units	Battery units	Max PV system power (kWac)
1	1	3.12
1	>=2	4.6
2	2	6.25
2	3	9.2

### **3.8 Wiring Diagram**



ELS-5K:

- (1) Backup Breaker: 30A AC Breaker
- (2) Main Breaker : 60A AC Breaker
- (3) Battery Breaker: 125A DC Breaker
- ④ PV Breaker 2: 30A AC Breaker

#### ELS-3K:

- (1) Backup Breaker: 25A AC Breaker
- (2) Main Breaker : 50A AC Breaker
- ③ Battery Breaker: 100A DC Breaker
- (4) PV Breaker 2: 25A AC Breaker

(5) PV Breaker 1: Depends on PV system 1
(6) Grid Load Breaker: Depends on Grid Load

(5) PV Breaker 1: Depends on PV system 1
 (6) Grid Load Breaker: Depends on Grid Load

### **3.9 Parallel Wiring Diagram**

Please refer to chapter 4.5.6 to set the PCS to work in parallel.



### **3.10 PCS Parallel Wiring Steps**

**Step 1.** Connect the battery DC cable and the battery communication cable (do not connect the communication cable between PCS and PCS).



- **Step 2.** Use the APP to set one as the master and one as the slave. (Please refer to chapter 4.5.6 to set the PCS to work in parallel)
- Step 3. Reconnect the communication cable between PCS and PCS.



- **Step 4.** Use the APP to connect to the host, enter the PCS management interface, and automatically search for 2 PCS IDs, which are the master and the slave.
- **Step 5.** Connect all the wires according to the above parallel diagram and use them.



### 3.11 Start-up sequence

#### 3.11.1 Power ON

Once the unit has been properly installed and the batteries are connected well, turn on the batteries, then turn on the Battery Breaker, Grid Breaker, Backup Breaker and Main breaker to power the system.

#### 3.11.2 Check the system

Please refer to chapter 4.5.1 to check the system.

#### 3.11.3 Power Off

Turn off the Battery Breaker, Grid Breaker, Backup Breaker and Main breaker to power the system, then turn off the batteries.



**WARNING:** Installation must be performed with care.

Before making the final DC connection or closing DC breaker/disconnect, be sure positive(+) must be connect to positive(+) and negative(-) must be connected to negative(-). Reverse polarity connection on battery will damage the inverter.

Professional and certified Installer can commission, monitor and maintain the APstorage solution and performance via the EMA Manager APP. Please search for the APP in APP Store or Google Play, or use mobile browser to scan the QR codes to download the APP. (EMA App is for end-users, EMA Manager is for installers). You can also click on the link below to download the APP: http://q-r.to/1OrC

### 4.1 Configure APstorage with EMA Manager

The APstorage PCS has been designed with local connection and management functionality. You can access this local functionality through EMA Manager.

Click "*Local access*" to enter this function.

09:05		
APsystems		
EN	1A	
(For En	d User)	
<u>A</u> Userr	name ×	
Pass	word 😽	Device not
Log	gin	connected
Forgot Password	Demo	Search again Connect device
	Local access →	
	Enter Loca	al access
Copyright © Altenergy P All Rights	ower System Inc.2022. Reserved	

You will be noticed if your smartphone or tablet is not initially connected to the hotspot of the APstorage PCS or the router to which the APstorage PCS is connected.

- Step1: Open Wi-Fi setting in your smartphone, connect to the hotspot of the APstorage PCS, the format of the hotspot is ECU-WIFI\_XXXX, XXXX being the last four digits of the built-in ECU. Also you can connect to the router which the APstorage PCS is connected to.



- Step 2: Open EMA Manager.
- Step 3: Click "Local access"

You can use this APP to connect the APstorage PCS to the router via Lan or Wlan. (Please refer to chapter 4.5.3)

### 4.2 Home Page

4.2.1 Once connected to the integrated ECU hot-spot, you can enter the homepage. If there is also an APsystems PV system with an ECU (ECU-R or ECU-C) you can switch ECUs in the LAN by clicking the drop-down box. It can be switched only when the mobile phone and ECU are connected to the same router.



4.2.2 You can view the system ID, charge and discharge status, real-time power, SOC, today's charged energy, total charged energy since installed, and  $CO_2$  reduction.



### 4.3 Module

This page displays the real-time power of the photovoltaic inverter.

Click on the Module, the detailed information of the microinverter will be displayed, including the microinverter ID, PV module power, grid voltage, frequency and temperature.

You need to install APsystems microinverters with the PV modules to view these data.



### 4.4 Data

#### 4.4.1 Data overview

This page is used to display the system overview. Select a date to view the system's power summary information and power distribution information and its graph.

Click on the "Energy" or "Power" buttons to view the energy and power chart of the system for the day. Select Daily, Monthly or Yearly to display the current month, current year, and historical data.

14:39 🛜 🖬 🗃	14:39 🛜 🛙 🖼	14:39 🎘 🕄
Data	Data	Data
Day     Daily     Monthly     Yearly       Image: Constraint of the second s	Overview     Image: Second system       Day     Daily     Monthly     Yearly       Image: Second system     Image: Second system     Image: Second system	Overview     :       Day     Daily     Monthly     Yearly        :     :     :
Energy Power Energy (Wh) 300 200 100 0 -100	Energy Power Power (W) 3k 2k 1k	Energy (kWh) 40 30 20 10 0 -10 -20 -30
-200       00:00       03:40       07:20       11:00       14:40       18:20       22:00         Produced       9.22       kWh         Charged       0.98       kWh         Exported       0.01       kWh         Consumed       34.03       kWh         Discharged       0.55       kWh         Imported       25.25       kWh	-1k -2k 00:00 03:35 07:10 10:45 14:20 17:55 21:30 Produce Power Consume Power Consume Power Charge/Discharge Power	-40         05-24         05-25         05-26           Produced         11.06         kWh           Discharged         0.68         kWh           Imported         50.51         kWh           Consumed         60.29         kWh           Charged         1.91         kWh           Exported         0.06         kWh
Home Data Workspace Settings	수 <u>Data</u> 양 였 Home <u>Data</u> Workspace Settings	Home Data Workspace Settings

#### 4.4.2 Storage data

The daily energy storage power curve is displayed on this page. Select a date to view the historical power and electricity curve of energy storage.

Select Daily, Monthly or Yearly to display the current month, current year, and historical data curve.



#### 4.4.3 ECU data

The daily photovoltaic power curve is displayed on this page. Select the date to view the PV system data. Select Daily, Monthly or Yearly to display the current month, current year, and historical power curve. You need to install PV system with APsystems microinverters to view these data.



### 4.5 Workbench

The workbench displays the latest communication time, and currently supported function catalog. Click the corresponding button to enter the function page.



#### 4.5.1 Automatic System Check

Enter the Automatic System Check interface, you can check the APstorage information. If there is an alarm, you can click to view the detailed information.



#### 4.5.2 System Mode

The system mode of the APstorage PCS includes backup power supply mode, residual power Self-Consumption mode and advanced mode. If you need to set the system working mode, please select the corresponding working mode and set the parameters, and then click "OK".

#### Backup power supply mode:

Emergency power supply (EPS) mode, the system charge when grid connected and discharge when off grid.

#### Self-Consumption mode:

APstorage charges when solar power is produced more than home requires, and the power is used for household appliances when your home requires more power than your solar system can provide.

#### Advanced mode:

Discharge during peak time, charge during off-peak time.

#### Peak-Shaving mode:

Input peak-shaving power, when the power of load exceeds the set value of peak-shaving power, the excess power is provided by PCS.

13:42	\$ 0.29 🔶 💌	(100)
< System M	ode	
Backup power supply		0
Emergency power supply (EPS) m charge when grid connected and grid.	ode, the system discharge when c	off
Self-Consumption		$\bigcirc$
APstorage charges when solar po more than home requires, and the household appliances when your power than your solar system car	wer is produced power is used fo home requires mo provide.	or ore
Advance		
Backup SOC	- 30%	+
Fime-Based Control		>
Discharge during peak time, charg ime.	ge during off-peal	
Peak-Shaving		Click f
When the power of load exceeds peak-shaving power, the excess p PCS.	the set vlaue of nower is provided	by
_ок		

### 4.5.2.1 Time-Based Control

Click "Time-Based Control", you can view the list of peak times and off-peak times currently set. You can edit the time ranges by clicking on it. Click on the "Add" button to select the peak time or off-peak time to be added.

14:52 & 0.52 중 꼽네 24%	14:53	& 0.29 중 311 24%	14:53	\$ 0.08 ⊮B/S	
C Time-Based Control Ad	d 🤇 Time	ranges setting	۲ ۲		
Peak Time Click to add	Off-Peak Time		Peak Time		
07:00~09:00	Start time	21:00 >	07:00~09:00	)	
Off-Peak Time	End time	22:00 >	Off-Peak Time		
21:00~22:00	>		21:00~22:00	)	
Click to edit		Save			
				DeckTine	
				Реак Пте	
				Off-Peak Time	
Save	_			Cancel	

#### 4.5.3 Network Setting

Click the button to enter the WLAN Settings or LAN Settings page.

	Network Settings	
WLAN Set	tings	>
LAN Settin	ngs	>

#### 4.5.3.1 WLAN Settings

This interface will display the WLAN connection status of the ECU. Scroll down the screen and the available SSID will be displayed. Click SSID, and enter the password.

After entering the password, the ECU will restart. Please reconnect the ECU.

10:14	* I ? ®
< WLAN	
WLAN	
✓ YN_WiFi	ê
Other networks	
TP-LINK_CB9D	÷ •
	ê
shengchanzu	ê
TP-LINK_0580	ê
BFW-Solutions-2.4G	ê
HainingYuneng-2.4G	ê
ECU-WIFI_0768	÷
	ê
HUAWEI-6MTDB2	ê 🔶
yuneng-showroom1	<b>≙</b>

#### 4.5.3.2 LAN Settings

The LAN setting of ECU is divided into automatically obtaining IP address and using fixed IP address.

Obtaining an IP address automatically (recommended) means that the router will automatically assign the IP to the ECU.

When using a fixed IP, please enter the IP address, subnet mask, default gateway, preferred DNS server and alternate DNS server.



#### 4.5.4 Hotspot Settings

Enter the hotspot setting interface, you can change the hotspot password of the ECU. After setting the password, please reconnect to the hotspot of the ECU.

	* I 😤 🎟
	AP Settings
Old Password	Input old password
New Password	Input password
Confirm	Input password again
Please reconnect the password	e ECU's hotspot after setting the
	Save

#### 4.5.5 Data Settings

After entering this page, the time will be displayed on the right. Click on the date, time, and time zone to modify.



#### 4.5.6 PCS

This page displays a list of PCSs in the system. If the PCS supports the master-slave setting, you can click on "Parallel" to enter the Parallel page.



**NOTE:** Unconfigured PCS, must be set as "Master" or "Slave" to use parallel function.



#### 4.5.6.1 PCS Parallel

Select "master" or "slave" and click "save" to complete the setting. After setting, you can see whether PCS is master or slave.

	12:50		0.078		10:57	o 100 <b>o o o</b>
		Parallel	4 XIII 🤝 🦘 🗆 (100)	<	PCS Manag	ement
Ena	able Parallel				B0200000084	Slave
•	Master				B0200000090	Master
٠	Slave					
		Save				

#### 4.5.7 Zero Export

When the APstorage PCS is associated to an APsystems PV system, if needed, the Zero Export function can limit the PV output power to the grid, and the user can set the maximum allowable reverse current power when the Zero Export function is turned on.

i	<b>NOTE:</b> The minimum reverse current power power is set to 0.1KW.

10:15	Zero Export	* E 🗢 🎟
Zero Export		
Power Limit		
1.5		(kW)
	Save	

#### 4.5.8 Device Information

The device information page displays the device ID, device type, PCS number, battery capacity, device version number, wired and wireless network MAC, currently connected router SSID, IP address.

< Device Information				
ID	215000018523			
Device Type	APstorage-1			
PCS count	1			
Battery Capacity	5.76 kWh			
Device version number	V1.0.0			
Wired MAC Address	80:97:1B:03:24:C1			
Wireless MAC Address	60:C5:A8:7E:F1:42			
WIFI	APstorage			
LAN IP	192.168.131.228			
WLAN IP	192.168.0.100			

#### 4.5.9 Pair APstorage with the PV system

Enter this page, you can view the current association status.

If you have installed APsystems microinverters with an ECU, you can pair the APstorage with the PV system. Enter the PV ECU's ID, then click Save, the APstorage will associate with PV system automatically. It is necessary if you want to turn on zero export function.

<sup>14:37</sup> < PV systems as	হ্ন 🛙 🕮				
Enable PV systems assoc	Enable PV systems association				
Association mode	LAN				
215000021890	Not associated				
ECU ID					
Please input					
Please make sure the PV ECU and APstorage has been connected to the same LAN before association. ECU-R hardware must be REV2.0 or above					
Save					

#### 4.5.10 Battery saver

Enter this page, you can enable the "battery saver" function. After enabling the "battery saver" function, if APstorage doesn't charge or discharge for an hour, it will go to sleep.



#### 4.5.11 Wakeup Settings

When system enters into sleeping mode, you can wake it up by clicking on "Wake Up Immediately".



#### 4.5.11.1 Timed Wake Up

On this page, you can set the wake-up time period and interval.



### 4.6 Settings

Select "Language" to set the APP language, and "About" to view the APP introduction.



## 5. Technical Data

Model	ELS-5K	ELS-3K	
Region	N	Α	
General Specification			
Dimensions W/H/D	33.3"×19.8"×7.7" (847×502×197mm)		
Weight	64lbs (29kg)	63lbs (28.7kg)	
Maximum Efficiency	96.	5%	
Temperature Range	-25°C-65°C (	-13°F-149°F)	
Ingress Protection	Type 4X		
Relative Humidity	10%-90%		
Ventilation	Natural co	onvection	
Communication Ports	Ethernet/ Wirel	ess/RS485/CAN	
Parallel Function	Ye	es	
Grid Regulation Safety and EMC Compliance	UL1741; CSA C22.2 No. 107.1-16; CA Rule21(UL1741SA); ANSI/CAN/UL-9540(For energy storage system) FCC part15; ICES-003		
Battery Input/Output Data			
DC Battery Input Voltage	40-60VDC		
Battery Capacity	50~800Ah		
Charging Strategy for Li-Ion Battery	Self-adaption to BMS		
Max Continuous Charge Current	100A	77A	
Max Continuous Discharge Current	100A 77A		
AC Output Data (On-grid)			
Max. Continuous Output Power	5000VA	3680A	
Max. Continuous Output Current	20.8A	15.3A	
Max. Continuous Current From Utility Grid	41.6A	30.6A	
Max. Output Fault Current (AC) and Duration	60.66Apk, 10.5ms; 9.32Arms @3cycles; 7.23Arms @5cycles		
Nominal Output Voltage	240V		
Nominal Output Voltage Range	211-264V <sup>(1)</sup>		
Nominal Output Frequency/Range	60Hz/59.3-60.5Hz <sup>(1)</sup>		
Output Power Factor	>0.99(Adjustable from 0.8 leading to 0.8 lagging)		
THD	<3%		
Grid Connection	Single-phase		
AC Output Data (Backup)			
Max. Output Apparent Power@240V	5000VA	3680VA	
Peak Output Apparent Power@240V	7500VA(10s)	5520VA(10s)	
Max. Output Current	20.8A	15.3A	
Nominal Output Voltage L1-L2/L-N	240Vac/120Vac (with external transformer)		
Nominal Output Frequency	60Hz		

(1) Voltage/frequency range can be adjusted if required by local utility

© All Rights Reserved Specifications subject to change without notice please ensure you are using the most recent update found at web : usa.APsystems.com

## 5. Technical Data

Model	T-A (5KVA)	T-A (10KVA)		
General Specification				
Dimensions W/H/D	20.6"x 12.4"x 4.3"(524×315×186mm)			
Weight	67.2lbs (30.5kg)	90lbs (41kg)		
Temperature Range	-13°F-149°F (-25°C-65°C)			
Ingress Protection	Тур	e 3R		
Relative Humidity	<95%			
Ventilation	Natural convection			
Technical Data				
Input/output voltage	120 / 240Vac			
Nominal AC Output Power	5kVA	10KVA		
Peak Output Power	7.5KVA 15KVA			
Frequency	60Hz			
Max. Continuous Output Current per Phase@ 120V	41.67A	83.34A		
Split Phase Imbalance @Rate Power	Up to 41.67A difference between phase	Up to 83.34A difference between phase		

#### **APsystems America**

8627 N Mopac Expy, Suite 150, Austin, TX 78759 Mail: info.usa@APsystems.com Web: usa.APsystems.com